

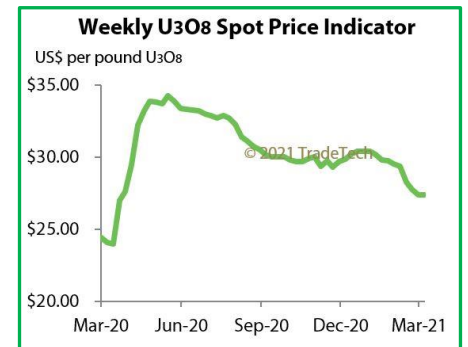
Uraniumletter INTERNATIONAL

the international independent information and advice bulletin for uranium resource investments

Overviews as at the end of February 2021



Marino G. Pieterse, publisher and editor



► U3O8 spot price struggles to break through US\$ 30 level

OVERVIEW of U3O8 PRICES

| | Spot | Long-term | | Spot | Long-term |
|---------------------------|--------------|--------------|----------------------------|----------------|--------------|
| 2021 | | | ► Year-end 2017 | 22.32 | 30.67 |
| February 26 | 27.98 | 33.75 | December 4 (high) | 26.50 | 31.00 |
| January 31 | 30.20 | 35.00 | September 27 | 20.25 | 31.50 |
| ► Year-end 2020 | 30.40 | 35.00 | June 26 | 20.10 | 32.50 |
| November 30 | 29.35 | 35.00 | May 29 (low) | 19.25 | 32.50 |
| October 30 | 29.70 | 35.00 | May 1 | 22.50 | 33.00 |
| September 30 | 30.00 | 35.00 | March 27 | 24.50 | 33.99 |
| August 31 | 30.85 | 35.00 | February 28 | 22.25 | 32.50 |
| July 31 | 32.70 | 35.50 | February 6 | 26.00 | 32.50 |
| June 30 | 33.20 | 35.50 | January 31 | 24.50 | 32.50 |
| June 1 (high) | 34.25 | 35.50 | ► Year-end 2016 | 20.25 | 30.00 |
| April 30 | 33.20 | 32.50 | November 28 | 18.00 * | 33.00 |
| March 30 | 27.35 | 32.50 | October 31 | 18.75 | 35.50 |
| March 20 (low) | 23.95 | 32.50 | September 26 | 23.75 | 38.00 |
| February 21 | 24.70 | 32.50 | June 27 | 27.00 | 40.50 |
| January 31 | 24.45 | 32.50 | March 28 | 29.15 | 43.50 |
| ► Year-end 2019 | 25.00 | 32.50 | ► Year-end 2015 | 34.23 | 44.00 |
| November 29 | 26.05 | 32.50 | May 31, 2015 (high) | 39.50 | 50.00 |
| October 31 | 24.85 | 31.50 | Year-end 2014 | 35.50 | 49.50 |
| September 30 | 25.80 | 31.00 | May 14, 2014 (low) | 28.25 | 49.00 |
| August 30 | 25.30 | 31.50 | | | |
| June 28 | 24.30 | 31.00 | ► Year-end 2013 | 34.50 | 50.00 |
| May 27 (low) | 24.10 | 32.00 | ► Year-end 2012 | 43.50 | 56.50 |
| April 30 | 25.20 | 32.00 | ► Year-end 2011 | 61.75 | 64.00 |
| February 28 | 28.60 | 32.00 | | | |
| January 31 (high) | 28.85 | 32.00 | Pre-Fukushima accident | | |
| ► Year-end 2018 | 28.70 | 32.00 | March 11, 2011 | 67.75 | 73.00 |
| November 30 (high) | 29.10 | 31.25 | | | |
| October 29 | 27.95 | 31.25 | | | |
| September 24 | 27.35 | 31.75 | | | |
| August 27 | 26.20 | 31.50 | | | |
| July 31 | 25.70 | 31.50 | | | |
| June 30 | 22.55 | 29.00 | | | |
| May 28 | 22.75 | 29.00 | | | |
| April 30 (low) | 21.00 | 29.00 | | | |
| March 26 | 21.10 | 29.50 | | | |
| February 26 | 21.25 | 30.00 | | | |
| January 29 | 21.88 | 30.00 | | | |

► Shift in geological blocks dictates international uranium market

China, Russia and India together are currently accounting for 23 reactors under construction and 84 reactors planned, representing 51% and 76% respectively of the world total. With the required uranium to feed future operational reactors, this is broadly seen as the key driver of a strong uranium price recovery.

It should be realized however, that China's and Russia's required uranium supply can be fully covered by long-term supply agreements, which in particular counts for Kazakhstan. These fixed agreements withhold a revival of the American uranium industry at U3O8 l/b prices (current long-term price having stabilized at \$ 35).

Based on the current supply situation, with the **USA** with 95 reactors almost hosting 22% of the world's 439 operable reactors and this year requiring 19,746 tonnes uranium (29% of the world total of 68,240 tonnes), it is notable that **Russia** supplies approximately 38% of US imports of enriched uranium and **Canada** approximately 93% of natural uranium imports.

This means that for the USA there is no urgent need to lower current imports of more than 95% of the uranium it uses for other than international political tensions.

Considering that globalization is creating a new economic world order, it is noteworthy to see which countries are supplying uranium. This is of crucial importance for the course of uranium pricing, as it demonstrates that the long-awaited strong recovery to a pre-Fukushima price level of \$ 65-70/lb to enable an economically viable production is factually not justified.

Anticipating a strong growth of nuclear reactors under construction and of planned reactors, led by China, Russia and India, one has to know through which countries supply of required uranium is met, notably Kazakhstan, Australia, Namibia and Niger.

From this perspective, I refer to my overview of geographical strategic blocks, that shows that Kazakhstan based at a production of 28,808 tonnes in 2019, is not only by far the world's biggest uranium supplier but can easily fully feed growing uranium market demand from Russia, without any effect on the uranium price.

In addition, part of the USSR block, **Kazakhstan** and **Russia** also are in a strategic position to trade uranium with other strategic blocks that are facing deficits in supply. In this respect, it is also of interest to know that uranium export to the USA is partly provided through Canada to escape an import ban of uranium supply from Russia. Also, there is a possibility to export uranium to the USA via Cameco's 40% interest in the **JV Inkai** and 60% owned by **Kazatomprom** as at January 1, 2018.

No reliable insight in current stocks exists for **Japan**, where required uranium from the anticipated restart of nuclear reactors probably to be fully met by still available reserves from before the Fukushima accident in March 2011. Currently, **Japan** is operating 9 reactors and 17 reactors are in the process of restart approval.

Concerning **South Korea**, the deficit of 4,594 tonnes uranium can be provided by different international sources. Noteworthy is the growing anti-nuclear sentiment in the country, which may result in a significant reduction of the current share of approximately 30% of total electricity generating.

Europe has no national sources of uranium supply. First production is expected to come from Berkeley Energia's Salamanca mine, Spain in 2021 (see overview on page 6), and is exporting most of its nuclear energy to other EU countries. With 56 reactors operable providing a share of 70.6% of total electricity generating, **France** is the biggest generator of nuclear energy in Europe.

- **Kazakhstan** supplies 46% of the world's totally required uranium in 2019, mainly covered by long-term delivery contracts, including to the **USA**

Overview of strategic geopolitical uranium blocks

| | Uranium production 2019 (tonnes U) | in % | Uranium required 2019 (tonnes U) | Surplus (+) Deficit (-) x |
|-------------------------------|------------------------------------------|-------------|----------------------------------------|------------------------------|
| <u>USSR</u> | | | | |
| Kazakhstan | 22,808 | 42.5 | 0 | 22,808 |
| Russia | 2,911 | 5.4 | 5,616 | -2,705 |
| Uzbekistan * | 2,404 | 4.5 | 0 | 2,404 |
| Ukraine | 801 | 1.5 | 1,890 | -1,089 |
| | 28,924 | 53.9 | 7,506 | 21,418 |
| USA | 67 | 0.1 | 19,461 | -18,281 |
| Canada | 6,938 | 12.9 | 1,616 | 5,385 |
| | 7,005 | 13.1 | 21,077 | -12,896 |
| China * | 1,885 | 3.5 | 8,713 | -6,828 |
| Australia | 6,613 | 12.3 | 0 | 6,613 |
| | 8,498 | 15.8 | 8,713 | -215 |
| Japan x | 0 | 0.0 | 1336 x | -1,336 |
| South Korea | 0 | 0.0 | 4592 | -4,592 |
| | 0 | 0.0 | 5,928 | -5,928 |
| Namibia | 5,476 | 10.2 | 0 | 5,476 |
| Niger | 2,983 | 5.6 | 0 | 2,983 |
| | 8,459 | 15.8 | 0 | 8,459 |
| Total strategic blocks | 52,886 | 98.6 | | |
| Total world production | 53,656 | | | |

surplus in production 10, 838 tonnes U

* estimated

x uranium required based on 5 operating nuclear reactors; 22 reactors are in process of restart

WORLD NUCLEAR POWER REACTORS & URANIUM REQUIREMENTS
of the world's major nuclear energy generating countries (as at January 2021)

| Country | Reactors operable | % total electricity generation | Under construction | Planned x | Uranium required in tonnes 2021 |
|--------------------------------|-------------------|--------------------------------|--------------------|-----------|---------------------------------|
| USA | 94 | 19.7 | 2 | 3 | 18,295 |
| France * | 56 | 71.6 | 1 | - | 8,701 |
| China | 49 | 4.9 | 16 | 39 | 10,814 |
| Russia | 38 | 19.7 | 2 | 21 | 6,227 |
| South Korea ** | 24 | 26.2 | 4 | - | 5,121 |
| India | 23 | 3.2 | 6 | 14 | 1,080 |
| Canada | 19 | 14.9 | - | - | 1,409 |
| Ukraine | 15 | 53.9 | 2 | - | 1,879 |
| United Kingdom | 15 | 15.6 | - | 2 | 1,820 |
| Germany *** | 6 | 12.4 | - | - | 587 |
| Japan x **** | 9 | 7.5 | - | - | 2,344 |
| Total | 348 | | 33 | 79 | 58,277 |
| Total world | 442 | 10.1 | 53 | 98 | 68,269 |
| Top 11 in % world total | 79 | | 62 | 82 | 85 |

x Future reactors envisaged in specific plans and proposals and expected to be operating by 2030

* France generates 71.6% from its electricity from nuclear energy. To be more balanced through an increase of renewables, this share may be reduced to 50% or approximately 40 reactors by 2025

** South Korea's 2017 elected government has introduced strongly opposed nuclear phase-out plans by 2040; nuclear production to drop from 31% today to 22% by 2030

*** Up until 2011, Germany obtained 25% of its electricity from its 17 nuclear reactors, but nuclear energy phased out in 2011 when 8 reactors shut down immediately and currently 7 remaining reactors to be closed by 2022

**** Up until 2011, Japan was generating some 30% of electricity from its 55 reactors and this was expected to increase to at least 40% by 2017. The plan is now for at least 20% by 2030 from a depleted fleet. Currently, 42 reactors are operable, with 9 having restarted since, 21 reactors are currently in the process of restart approval and expected on line by 2040

New plants coming online are largely balanced by old plants being retired. Over 1998-2018, 89 reactors were retired as 98 started operations. The reference scenario in the 2019 edition of The Nuclear Fuel Report has 154 reactors closing by 2040 and 289 new ones coming online, including 21 restarted Japanese reactors

source : WNA

WORLD NUCLEAR POWER REACTORS & URANIUM REQUIREMENTS
of the world's major nuclear energy generating countries - comparison November 2020 to February 2011

| Developed countries: | Reactors operable | | % Electricity Generation | | Under construction | | Planned x | | Uranium required (in tonnes) | |
|--------------------------------------|-------------------|-------------|--------------------------|-----------|--------------------|-----------|------------|------------|------------------------------|---------------|
| | Nov. 2020 | Febr.2011 | Nov. 2020 | Febr.2011 | Nov. 2020 | Febr.2011 | Nov. 2020 | Febr.2011 | Nov. 2020 | Febr. 2011 |
| USA | 94 | 104 | 19.7 | 20.2 | 2 | 1 | 3 | 9 | 19,746 | 19,427 |
| France | 56 | 58 | 70.6 | 75.2 | 1 | 1 | 0 | 1 | 8,936 | 9,221 |
| Canada | 19 | 18 | 14.9 | 14.8 | 0 | 2 | 0 | 3 | 1,538 | 1,884 |
| United Kingdom | 15 | 19 | 15.6 | 17.9 | 2 | 0 | 2 | 4 | 1,820 | 2,235 |
| Germany | 6 | 17 | 12.4 | 26.1 | 0 | 0 | 0 | 0 | 1,264 | 3,453 |
| South Korea | 24 | 21 | 26.2 | 34.8 | 4 | 5 | 0 | 6 | 4,903 | 3,586 |
| Japan x | 9 | 55 | 7.5 | 28.9 | 0 | 2 | 0 | 12 | 2,000 | 8,195 |
| Subtotal | 223 | 292 | | | 9 | 11 | 5 | 35 | 40,207 | 48,001 |
| Emerging countries: | | | | | | | | | | |
| China | 49 | 13 | 4.9 | 1.9 | 14 | 27 | 41 | 50 | 9,834 | 4,402 |
| Russia | 38 | 32 | 19.7 | 17.8 | 2 | 10 | 21 | 14 | 4,834 | 3,757 |
| India | 22 | 20 | 3.2 | 2.2 | 7 | 5 | 14 | 18 | 967 | 1,053 |
| Ukraine | 15 | 15 | 53.9 | 0 | 2 | 2 | - | 2 | 1,893 | 2,037 |
| Subtotal | 124 | 80 | | | 25 | 44 | 76 | 84 | 17,528 | 11,249 |
| Total world | 442 | 443 | 10.1 | 14 | 52 | 62 | 106 | 156 | 68,240 | 68,971 |
| | | 2020 | 2011 | | | | | | | |
| Developed countries in % total world | | 50 | 66 | | 17 | | 5 | | | |
| Emerging countries in % total world | | 28 | 18 | | 48 | | 71 | | | |

source: WNA

Peer Group of the world's top-20 listed Uranium Companies

| March 3, 2021 | | Trade symbol | | Share price | | Change in % | 12 months | | Market cap. million | | |
|--------------------------|----------------------------------|--------------|--------|-----------------|------------------|----------------|-----------|-------------|------------------------|----------------|-------------|
| Location of trading | | | | March 3 2021 | year-end 2020 | | H | L | local | US\$ | |
| Kazakhstan (1) | | | | US\$ | US\$ | | | US\$ | US\$ | US\$ | US\$ |
| | Kazatomprom 1) | LSE | KAP:LI | 24.00 | 18.00 | 33 | 24.30 | 10.20 | 4,448.9 | 4,448.9 | |
| Canada (9) | | | | C\$ | C\$ | | | C\$ | C\$ | C\$ | US\$ |
| | Cameco | TSX | CCO | 21.94 | 17.05 | 29 | 22.74 | 7.69 | 8,155.5 | 6,442.8 | |
| | NexGen Energy | TSX | NXE | 4.62 | 3.51 | 32 | 5.41 | 0.76 | 1,745.5 | 1,378.9 | |
| | Denison Mines | TSX | DML | 1.33 | 0.84 | 58 | 2.29 | 0.24 | 942.7 | 744.7 | |
| | Global Atomic * 2) | TSX.V | GLO | 2.43 | 1.59 | 53 | 2.58 | 0.23 | 378.3 | 298.9 | |
| | Fission Uranium | TSX | FCU | 0.57 | 0.39 | 46 | 0.64 | 0.10 | 323.3 | 255.4 | |
| | IsoEnergy 3) | TSX.V | ISO | 2.84 | 1.87 | 52 | 3.49 | 0.23 | 260.6 | 205.9 | |
| | EnCore Energy * 4) | TSX.V | EU | 1.09 | 0.94 | 16 | 1.32 | 0.08 | 188.2 | 148.7 | |
| | GoviEx Uranium * | TSX.V | GXU | 0.31 | 0.23 | 35 | 0.39 | 0.08 | 147.5 | 116.5 | |
| | UEX | TSX | UEX | 0.37 | 0.26 | 42 | 0.39 | 0.07 | 167.5 | 132.3 | |
| Sub-total | | | | | | | | | 12,309.1 | 9,724.1 | |
| United States (4) | | | | US\$ | US\$ | | | US\$ | US\$ | US\$ | US\$ |
| | Energy Fuels 6) | NYSE MKT | UUUU | 5.37 | 4.26 | 26 | 6.95 | 0.78 | 744.5 | 744.5 | |
| | Uranium Energy | AMEX | UEC | 2.09 | 1.76 | 19 | 2.56 | 0.35 | 416.0 | 416.0 | |
| | Ur-Energy | NYSE MKT | URG | 1.13 | 0.80 | 41 | 1.58 | 0.28 | 194.0 | 194.0 | |
| | Peninsula Energy | NYSE OTC | PENMF | 0.09 | 0.11 | -17 | 0.14 | 0.02 | 80.5 | 80.5 | |
| Sub-total | | | | | | | | | 1,435.0 | 1,435.0 | |
| Australia (6) | | | | A\$ | A\$ | | | A\$ | A\$ | A\$ | US\$ |
| | Paladin Energy 8) | ASX | PDN | 0.46 | 0.25 | 84 | 0.47 | 0.04 | 884.7 | 690.1 | |
| | Energy Resources of Australia 7) | ASX | ERA | 0.19 | 0.33 | -42 | 0.34 | 0.14 | 701.4 | 547.1 | |
| | Boss Energy 9) | ASX | BOE | 0.14 | 0.10 | 40 | 0.17 | 0.03 | 276.9 | 216.0 | |
| | Deep Yellow * | ASX | DYL | 0.71 | 0.47 | 51 | 0.89 | 0.11 | 212.0 | 165.4 | |
| | Berkeley Energia | ASX | BKY | 0.64 | 0.72 | -11 | 1.00 | 0.10 | 148.7 | 116.0 | |
| | Bannerman Resources | ASX | BMN | 0.13 | 0.09 | 43 | 0.17 | 0.02 | 148.6 | 115.9 | |
| | Lotus Resources | ASX | LOT | 0.13 | 0.13 | 0 | 0.18 | 0.02 | 118.9 | 92.7 | |
| Sub-total | | | | | | | | | 2,491.2 | 1,694.2 | |

* featured as a **Special Situation** and included in Shortlist of investment recommendations

1) listed on London Stock Exchange) as at November 16, 2018 through an IPO offering of 15% of the Company's outstanding shares at US\$ 11.60

2) also 49% interest in zinc project in Turkey

3) 53% held by Nexgen Energy

4) announced on September 8, 2020 to acquire all of Westwater Resources' United States uranium assets in enCore shares; transaction to be closed on or before December 31, 2020

5) sold 70% interest in UrAsia in Kyrgyzstan to government entity

6) combined uranium-vanadium project

7) Rio Tinto sold entire 68.62% interest in Rössing Mine, Namibia to CNNC of China

8) holds 75% interest in flagship uranium-vanadium Langer Heinrich Mine in Namibia; CNNC of China holds 25% stake; also assets in Canada and Australia; sold 85% interest in uranium mine in Malawi to Lotus Resources

9) name change from Boss Resources effective November 26, 2020; also nickel-copper project in Sweden and gold project in Senegal

Total market capitalization top listed uranium companies - March 3, 2021: US\$ 17,551.2 million

World's top 10 listed uranium exploration/development companies
focused on traditional countries (by market valuation)

| | Country focus | Trade symbol | Share price March 3 2021 | Share price Year-end 2020 | Change to Year-end 2020 in % | Market valuation (US\$ million) |
|------------------------------------|------------------|--------------|--------------------------------|---------------------------------|------------------------------------|---------------------------------------|
| NexGen Energy | Canada | TSX.V NXE | C\$ 4.62 | C\$ 3.51 | 32 | 1,378.9 |
| Denison Mines | Canada | TSX DML | C\$ 1.33 | C\$ 0.84 | 58 | 744.7 |
| Fission Uranium | Canada | TSX FCU | C\$ 0.57 | C\$ 0.39 | 46 | 255.4 |
| Boss Energy | 1) Australia | ASX BOE | A\$ 0.14 | A\$ 0.10 | 40 | 216.0 |
| Iso Energy | Canada | TSX.V ISO | C\$ 2.84 | C\$ 1.87 | 52 | 205.9 |
| Encore Energy * | 2) USA | TSX.V EU | C\$ 1.09 | C\$ 0.94 | 16 | 148.7 |
| UEX | Canada | TSX UEX | C\$ 0.37 | C\$ 0.26 | 42 | 132.3 |
| Laramide Resources | USA/Australia | TSX LAM | C\$ 0.44 | C\$ 0.36 | 22 | 57.9 |
| Azarga Uranium | USA | TSX.V AZZ | C\$ 0.24 | C\$ 0.24 | -2 | 43.1 |
| CanAlaska Uranium * | Canada | TSX CVV | C\$ 0.48 | C\$ 0.49 | -2 | 27.3 |
| Total market capitalization | | | | | | 3,210.2 |

* featured as a **Special Situation** and included in the **2021 Shortlist of investment recommendations**

1) name change from Boss Resources effective November 26, 2020; also nickel-copper project in Sweden and gold project in Senegal

2) entered into a binding agreement effective September 1, 2020 to acquire all of Westwater Resources' United States uranium assets

World's top 10 listed uranium exploration/development companies
focused on emerging countries (by market valuation)

| | Country focus | Trade symbol | Share price March 3 2021 | Share price Year-end 2020 | Change to Year-end 2020 in % | Market valuation (US\$ million) |
|------------------------------------|-------------------------------|--------------|--------------------------------|---------------------------------|------------------------------------|---------------------------------------|
| Global Atomic * | 1) Niger | TSX.V GLO | C\$ 2.43 | C\$ 1.59 | 53 | 298.9 |
| Deep Yellow * | Namibia | ASX DYL | A\$ 0.71 | A\$ 0.47 | 51 | 165.4 |
| GovEx * | Niger/other African countries | TSX.V GXU | C\$ 0.31 | C\$ 0.23 | 35 | 116.5 |
| Berkeley Energia | Spain | ASX BKY | A\$ 0.64 | A\$ 0.72 | -12 | 116.0 |
| Bannerman Resources | Namibia | ASX BMN | A\$ 0.13 | A\$ 0.09 | 39 | 115.9 |
| Lotus Resources | 2) Malawi | ASX LOT | A\$ 0.13 | A\$ 0.13 | 0 | 92.7 |
| Forsys Metals | Namibia | TSX FSY | C\$ 0.57 | C\$ 0.30 | 90 | 75.1 |
| Plateau Energy Metals | 3) Peru | TSX.V PLU | C\$ 0.75 | C\$ 0.37 | 103 | 62.2 |
| Marenica Energy | Namibia | ASX MEY | A\$ 0.14 | A\$ 0.16 | -16 | 23.2 |
| Blue Sky Uranium * | 4) Argentina | TSX BSK | C\$ 0.23 | C\$ 0.19 | 18 | 21.3 |
| Total market capitalization | | | | | | 1,087.2 |

* featured as a **Special Situation** and included in the **2021 Shortlist of investment recommendations**

1) also 49% interest in operating zinc project in Turkey

2) acquired 85% stake in major uranium project in Malawi from Paladin Energy; also cobalt project in NSW Australia

3) uranium-lithium project; main focus on lithium; to be acquired by American Lithium representing a 72% premium.

4) uranium-vanadium project

CALENDAR OF MINING EVENTS 2021



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| | | |
|-----------|-------------|----------------------------------------------------------------------|
| March | 23 – 25 | Mines and Money Online Connect |
| May | 6 – 13 - 18 | Mines and Money Online Road Show |
| May | 25 – 26 | BME Mining Investment Botswana – Gaborone, Botswana |
| June | 2 – 4 | WAMPEX 2021 – Accra, Ghana |
| June | 9 – 11 | Mining Peru – Lima, Peru online event |
| June | 15 – 17 | DRC Mining Week – Lubumbashi, DRC |
| June | 25 – 26 | Mines and Money Online Global |
| September | 8 – 10 | World Nuclear Symposium - London |
| September | 13 – 14 | MINEX Kazakhstan – Nur Sultan, Kazakhstan |
| October | 5 – 7 | DRC Mining Week – Lubumbashi, DRC |
| October | 25 – 27 | Mines and Money / IMARC Intern. Mining – Melbourne, Australia |
| November | 16 – 17 | The Mining Show – Dubai |
| November | 30 | MINEX Eurasia – London |

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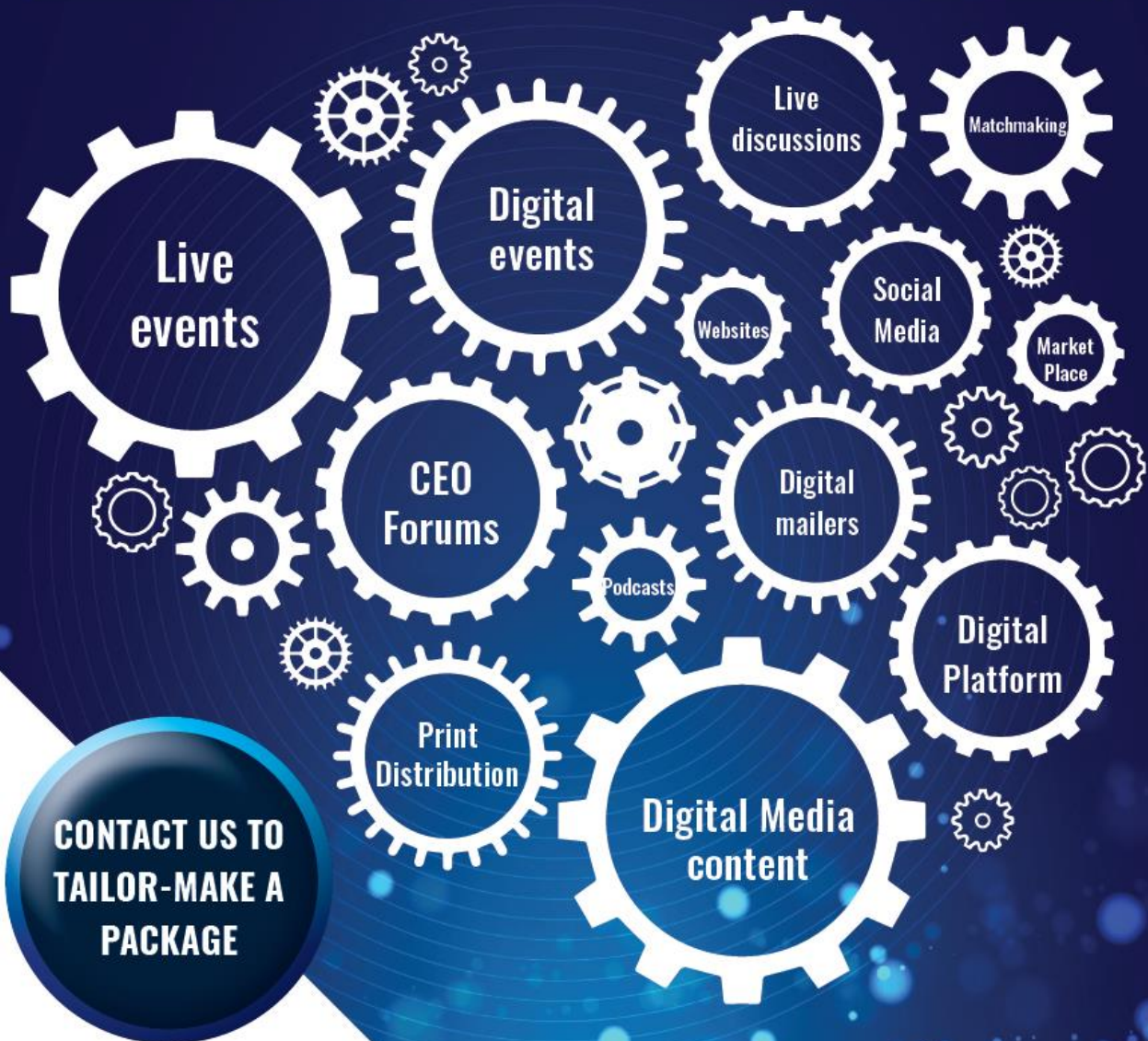
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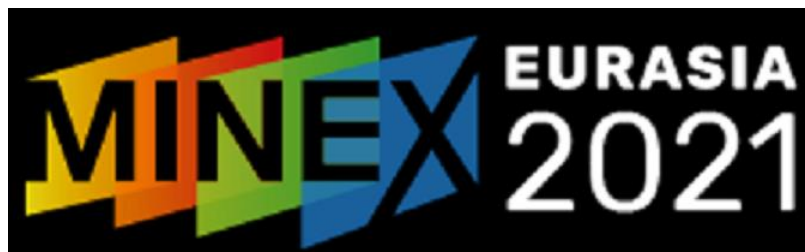
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